7.1.2.
The Institution has facilities for alternate sources of energy and energy conservation measures

CONTENTS

Geo tagged photographs of facilities for alternate sources of energy and energy conservation measures:

Solar Power Plant

Bangalore
01 March 2017

SPV Plant Block wise details:

1. CSE Block: **Roof Top Solar PV Power Plant – Grid Connected**

Project Details	:	**75 kWp – CSE Building**
Project Developer	:	**BOSCH LTD, Bangalore**
Location	:	**MVGR College of Engineering, Vizianagaram, Andhra Pradesh - 535005**
PV Module Rating	:	**250 Wp (300 numbers) –Poly crystalline**
Inverter Rating	:	**50 kVA – String Inverter- 1No, 20 kVA – String Inverter- 1No**
PV Module Tilt Angle	:	**20^0 (Fixed tilt)**
Mounting Structure Type	:	**Galvanised steel**
Number of Strings	:	**22x10 strings & 20x4 strings**
Commissioned Month	:	**December– 2016**

2. ECE Block : **Roof Top Solar PV Power Plant – Grid Connected**

Project Details	:	**75 kWp – ECE Building**
Project Developer	:	**BOSCH LTD, Bangalore**
Location	:	**MVGR College of Engineering, Vizianagaram, Andhra Pradesh - 535005**
PV Module Rating	:	**250 Wp (300 numbers) –Poly crystalline**
Inverter Rating	:	**50 kVA – String Inverter- 1No, 20 kVA – String Inverter- 1No**
PV Module Tilt Angle	:	**20^0 (Fixed tilt)**
Mounting Structure Type	:	**Galvanised steel**
Number of Strings	:	**22x10 strings & 20x4 strings**
Commissioned Month	:	**December– 2016**

3. MECF Block : **Roof Top Solar PV Power Plant – Grid Connected**

Project Details	:	**95 kWp – MECH Building**
Project Developer	:	**BOSCH LTD, Bangalore**
Location	:	**MVGR College of Engineering, Vizianagaram, Andhra Pradesh - 535005**
PV Module Rating	:	**250 Wp (380 numbers) –Poly crystalline**
Inverter Rating	:	**50 kVA – String Inverter- 2Nos**
PV Module Tilt Angle	:	**20^0 (Fixed tilt)**
Mounting Structure Type	:	**Galvanised steel**
Number of Strings	:	**22x19 strings**
Commissioned Month	:	**December– 2016**

4. EEE Block : **Roof Top Solar PV Power Plant – Grid Connected**

Project Details	:	**55 kWp – EEE Building**
Project Developer	:	**BOSCH LTD, Bangalore**
Location	:	**MVGR College of Engineering, Vizianagaram, Andhra Pradesh - 535005**
PV Module Rating	:	**250 Wp (220 numbers) –Poly crystalline**
Inverter Rating	:	**50 kVA – String Inverter- 1No,**
PV Module Tilt Angle	:	**20^0 (Fixed tilt)**
Mounting Structure Type	:	**Galvanised steel**
Number of Strings	:	**22x10 strings**
Commissioned Month	:	**December– 2016**

5. CIVIL Block : **Roof Top Solar PV Power Plant – Grid Connected**

Project Details	:	**100 kWp – CIVIL Building**
Project Developer	:	**BOSCH LTD, Bangalore**
Location	:	**MVGR College of Engineering, Vizianagaram, Andhra Pradesh - 535005**
PV Module Rating	:	**250 Wp (400 numbers) –Poly crystalline**
Inverter Rating	:	**50 kVA – String Inverter- 2Nos**
PV Module Tilt Angle	:	**20^0 (Fixed tilt)**
Mounting Structure Type	:	**Galvanised steel**
Number of Strings	:	**22x20 strings**
Commissioned Month	:	**December– 2016**

Bangalore
01 March 2017

Plant Materials Details :

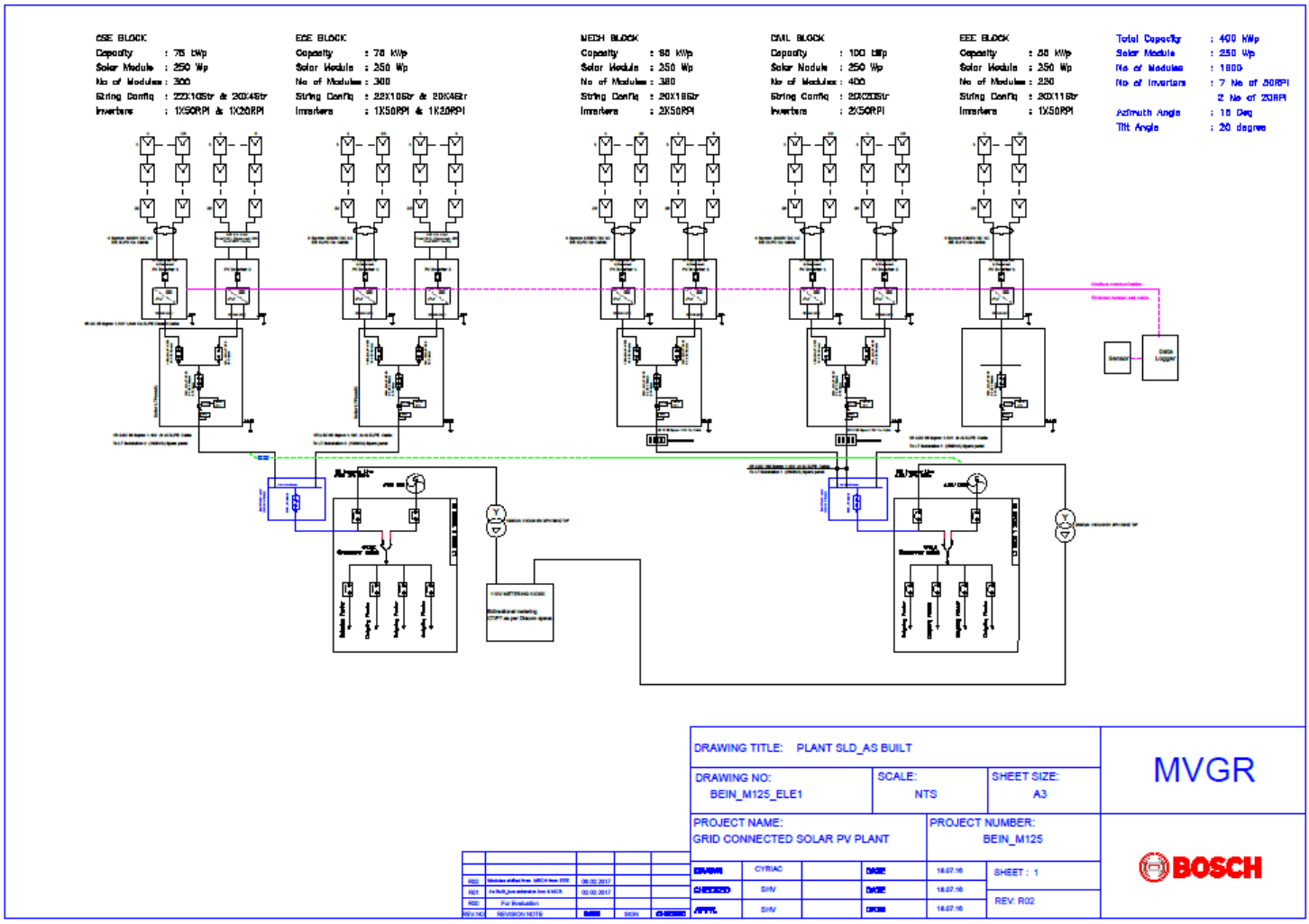
BILL OF MATERIAL: MVGR 400KWP SPV SYSTEM

ITEM	MAKE	SPECIFICATIONS	QTY	U
PV Module	PV Powertech/Equiv	Poly crystalline, 60 cell, 250Wp	1600	No
PV String Inverter	Delta/Equiv	50kVA 415V 3ph 50Hz 20kVA 415V 3ph 50Hz	7 2	No No
AJB	Bosch Approved	4 in 4 out AJB	2	No
Mounting Structure	Bosch Approved	Member Material : GI (80 micron glav. coating) Anchoring onto the RCC roof Fasteners: SS304, PV module clamps: Aluminium Base wind speed: 200kmph, Design code: IS801	1	Set
LT Panel	Switchgear: Siemens/ABB/Schneider	Outdoor type LT panel (IP55) Enclosure thickness 2 mm, Powder coated, Bottom entry , Class 1 MFM with RS 485 port, SPD (II) Incomer MCCB with with O/C & S/C Release, 4P, 415V, 50Hz, 8kA Outgoing MCCB with O/C, S/C & EF Release, 4P, 415V, 50Hz, 8kA Incomer: 1x100 Amps & 1X63Amps , Outgoing 1X160Amp Incomer: 2x100 Amps, Outgoing 1X200Amp Incomer: 1x100 Amps	 2 2 1	 No No No
DC Cable	Kei/Siechem/Lapp/ Leoni	4sqmm 1000V DC, 1C, UnAr, UV resistant, EB XLPO insulated Copper Cable	10000	m
AC Cable	Kei/Siechem/Lapp/ Leoni	25 Sqmm 4C 3Ph N, 1.1kV, UnAr Cu XLPE cable between Inverter and LT Panel	150	m
		185 Sqmm 3.5C 3Ph N, 1.1kV, Ar Al XLPE cable between Evacuation point 1 & LT Panel 95 Sqmm 3.5C 3Ph N, 1.1kV, Ar Al XLPE cable between Evacuation point 1 & LT Panel	650 663	m m
Comm cable	Lapp/Leoni/Equiv	2 Pair RS485 Shielded Twisted pair cable	200	m
Connectors	Multi contact	MC4 IP65 lock in type connectors	80	Pairs
Data logger	Delta /Equiv	Data logger for storing inverter level generation data with web/Local monitoring	5	No
Weather Sensor	Delta/Equiv	Irradiance and temperature sensor	2	set
Earth Protection	Ashlok/Jeff/Equiv	Earth rods – 50mm dia 30 micron thick GI coated electrode Carbon based back filling compound & GI clamps 25 X 3 mm GI strip for down conductors	1	Set
Lightning arrestor	Ashlok/Jeff/Equiv	Lightning arrestor	10	Nos

Bangalore

01 March 2017

Electrical Single Line Diagram of the PV power plant



Go VP(Ad) Dr Sahu 24/12/16

BOSCH

WORK COMPLETION CERTIFICATE

The Principal
MVGR College of Engineering
Chintalavalasa, Vizianagaram
Andhra Pradesh - 535005

Bosch Limited
(PAN AAACM 9840 P)
(CIN: L85110KA1951PLC000761)
Post Box No:3000
Hosur Road, Adugodi
Bangalore-560030
Kamataka, India
Tel +91 80 222-20088
Fax +91 80 222-72728
www.boschindia.com

23 December 2016

C Devaraj, ST-IIN/PG
C.Devaraj@in.bosch.com
Cc: Dr. D.J.J Raju (VP – Admin), Dr. Sarat Sahu (HOD- EEE)

400kwp MVGR SPV Roof top grid tie Project

Reference	: 400 kWp Roof top Solar PV Power Plant at MVGR College of Engineering, Vizianagaram.
Subject	: Project Completion Certificate
Date	: 23.12.2015
PO number	: MVGR / PO / COL / EQU / 2016 -17 / 005 dated 30.07.2016

To Whomsoever It May Concern

We are happy to inform you that Bosch Limited, Adugodi, Hosur Road, Bangalore 560030, has effectively implemented the 400 kWp solar photovoltaic power plant on a complete turn-key basis at MVGR College of Engineering, Chintalavalasa, Vizianagaram, Andhra Pradesh - 535005.

Bosch Limited has successfully commissioned the solar photovoltaic power plant in Dec 2016.

C Devaraj 23/12/16.

Devaraj C
Project in charge / Manager
Bosch Ltd, Bangalore.

ఆంధ్రప్రదేశ్ నూతన మరియు పునరుద్ధరణీయ ఇంధన వనరుల అభివృద్ధి సంస్థ లి.
New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.
(A State Government Company)
Formerly Non-Conventional Energy Development Corporation of Andhra Pradesh Ltd.)
Regd. Office :# 5-8-207/2, Pisgah Complex, Nampally, Hyderabad - 500 001. India.
Tel : Off : 040-23202391, 23202262, 23203376 Fax : 040-2320 1666
E-mail : info@nedcap.gov.in, nedcap@ap.nic.in Website : www.nedcap.gov.in

NREDCAP

NREDCAP/OSD/NCEF/Institutional/61A/2016/2105 Speed post Dt.4.10.2016

To VP(Ad)

Dr. Sahu 13/10/16

To
Maharaj Vijayaram Gajapathi Raj College of Engineering,
Vijayaram Nagar Campus,
Chintalavalasa, Vizianagaram - 535005.

Sir,

Sub: Installation of **400 KWp** Grid connected SPV Power Plants at **Maharaja Vijayaram Gajapathi Raj College of Engineering, Vijayaram Nagar Campus, Chintalavalasa, Vizianagaram** -under NCEF fund – Reg

Ref: 1) MNRE in principal sanction letter no.5/38/2013-14/RT Dt.27.10.2014
2) Your proposal received through DM, NREDCAP, Vizianagaram.

& & &

We invite your attention to your proposal submitted vide reference 2nd cited for installation of **400 KWp** grid connected Solar roof top system at **Maharaja Vijayaram Gajapathi Raj College of Engineering, Vijayaram Nagar Campus, Chintalavalasa, Vizianagaram.** Taking into consideration the in principle sanction communicated by MNRE vide reference 1st cited, in principle sanction is hereby accorded for taking up installation of **400 KWp** grid connected solar roof top system as per the terms and conditions detailed below:

1. The system shall installed as per minimum technical requirements / standards for SPV systems / plants given in sanction no.30/11/2012-13/NSM dt.26.6.2014 in vogue and amended time to time.(Refer to MNRE website: www.mnre.gov.in)
2. The installation shall be taken up through **NREDCAP empanelled suppliers only as per the finalised rate contract rates.**
3. Only indigenously manufactured PV modules will be used in the project.
4. The consent letter from respective DISCOM indicating their willingness / consent for installation of grid connected solar roof top system shall be submitted.
5. The maximum CFA will be limited to the 30% of the project cost subject to maximum of Rs.22.50 per watt. The eligibility of Central Financial Assistance (CFA) shall be as per the guidelines of Ministry of New and Renewable Energy (MNRE) in vogue and amended time to time.
6. Proper metering arrangement may be incorporated so that the generation data from the proposed SPV power plants will be available.
7. The installation of the system shall be completed and commissioned within **90 days** from the date of issue of this letter.
8. The release of CFA is subject to sanction and release of funds by MNRE and submission of all relevant documents.

contd..2

9. After completion and commissioning of the project the following documents shall be submitted in duplicate for considering release of CFA.

1. Copy of work order
2. Copy of Invoice
3. Joint inspection report
4. Project completion report – Part A, Part B and Part C
5. Photographs of system (2 nos indicating rooftop system and metering)
6. DISCOM consent letter and synchronization letter
7. Declaration on release of eligible CFA
8. Statement of Expenditure (SOE) duly certified by Chartered Accountant

Thanking you,

Yours faithfully,
Sd/-
VC & MANAGING DIRECTOR

Copy to the District Manager, NREDCAP, Vizianagaram for information and necessary action.
Copy to DGM (F&A), NREDCAP, for information.

// forwarded : By order//

Officer on Special Duty FAC

Bio Gas Plant

Design and development of anaerobic biodigester for generating biogas from kitchen waste

The biogas plant at MVGR college of Engineering was an anaerobic digester which has a capacity of 3 tons. The digester works under anaerobic conditions. The feed of the digester was Kitchen waste, food waste and cow dung. The daily feed of the digester was 150 kg and the retention time is 15-20 days. The salient features of the digester are its bubble gun technology (generating gas bubbles) for mixing the slurry of the digester. Another important feature of the digester is it works under constant operating temperature of 35^0C. The feed (kitchen waste/food waste) is crushed into small fine pieces and fed into the digester through Peristaltic Pump. Part of the gas produced from the digester was used to generate bubbles with bubble gun. Solar water heating was used for the hot water circulation inside column of the digester to keep temperature of the digester constant. The biogas produced from the digester was taken by the water ring compressor and sent to the water gas separator where the moisture in the biogas was removed and the dry biogas was sent to the storage balloon.

FIG: Biogas Plat at MVGR College of Engineering

BIOGAS PLANT

OPERATING MANUAL

MVGR COLLEGE OF ENGINEERING (AUTONOMOUS)

Approved by AICTE, Accredited by NBA and NAAC with ‘A ’Grade

Vijayaram nagar campus, Chitalavalasa,

Vizianagaram-535005, AP.

Contents

Introduction to biogas Technology

Biogas technology is about capturing the gas that results from the anaerobic fermentation of biomass. The plant uses the natural processes of anaerobic digestion to produce biogas from animal waste or Kitchen waste. Biogas is a mixture of gas produced by methanogenic bacteria while acting upon biodegradable materials in an anaerobic condition. Biogas is mainly composed of 50-70% methane, 25-35% carbon dioxide and trace gases such as hydrogen sulphide, water vapour, nitrogen and hydrogen.

Biogas is about 20% lighter than air and has ignition temperature in the range of 650^0 to 750^0 C. It is odourless and colourless gas that burns with clear blue flame like that of LPG gas. Its calorific value is 20000 kJ/m^3 and burns with 60% efficiency in a conventional biogas stove.

Biogas feedstock

Biogas feedstock can be sourced from any biodegradable materials such as kitchen waste, municipal waste and animal waste such as cows. The gas production varies from one feedstock to the other as well as the speed of digestion.

Biodigester

A biodigester is a container that receives a daily input of farm waste, and within which the manure mixed with water will be fermented, producing methane-rich biogas, as well as a natural and ecological fertilizer

Biogas

The biogas is a mixture of different gases (Methane, carbon dioxide, oxygen, sulphur etc..) produced by bacteria in an anaerobic environment and can be used as a source of renewable energy.

Biogas plant components and their functions

1. **Peristaltic pump**: A peristaltic pump is a type of positive displacement pump used for pumping a variety of fluids, they are also commonly known as roller pumps. The fluid is contained within a flexible tube fitted inside a circular pump casing (though linear peristaltic pumps have been made). A rotor with several "rollers", "shoes", "wipers", or "lobes" attached to the external circumference of the rotor compresses the flexible tube. As the rotor turns, the part of the tube under compression is pinched closed thus forcing the fluid to be pumped to move through the tube.

2. **Mixing Tank:** Preparation and introduction of feed stock into the digester. In this tank the feed stock is mixed with water before it is sent to the digester chamber
3. **Anaerobic Digester:** An anaerobic digester is a tank or vessel which excludes oxygen and in which a sludge (cow dung/kitchen waste) or a liquid effluent is modified by the action of anaerobic bacteria.
4. **Vacuum pump**: A vacuum pump is a device that removes gas molecules from a sealed volume in order to leave behind a partial vacuum.

5. **Water gas separator**: it removes moisture in the gas collected from the top of the digester and sent to the bubble gun/storage balloon.

6. **Bubble gun**: it is the device used for mixing the digester slurry with help of biogas

7. **Water trap**: Due to temperature changes, the moisture-saturated biogas will form inevitably condensation water in the piping system. The gas after passing through water trap it may send to gas storage balloon.

8. **Biogas flow meter**: It is used to measure the flow rate of biogas generated in Litres or m^3

9. **RTD sensors**: These are used to measure temperature of the slurry inside the digester.

10. **Pressure gauge**: it is used to measure the pressure of gas sent to the bubble gun

11. **Pressure relief valve**: used to release the gas inside the digester when the pressure exceeds 1.5 bar

12. **Crusher**: it is used to crush the kitchen waste, food waste and other biomass waste before send to the mixing tank.

13. **Gas piping system**: The biogas is transported to the kitchen through a piping system. At the plant, a valve is installed to help isolate the plant whenever need arises. This valve should always be closed to ensure that the gas does not flow out through some leakages in the piping when the gas is not being used. The piping system must be reliably gas-tight during the life-span of the biogas unit. Faulty piping systems were the most frequent reason for gas losses in biogas units. Galvanized steel water supply pipes are used most frequently, because the entire piping system (gas pipe, valves and accessories). The necessary pipe diameter depends on the required flow-rate of biogas through the pipe and the distance between biogas digester and gas appliances. Long distances lead to a decrease of the gas pressure. Bends and fittings increase the pressure losses. Pipe diameter of 3/4" is suitable for the total piping system of small biogas plants.
14. **Valves**: To the extent possible, ball valves or cock valves suitable for gas installations should be used as shutoff and isolating elements. The most reliable valves are chrome-plated ball valves. They must be greased regularly. Test the digester and the piping system separately for their gas-tightness.

15. **Biogas stove**: It is the device used for burning the biogas and used for cooking

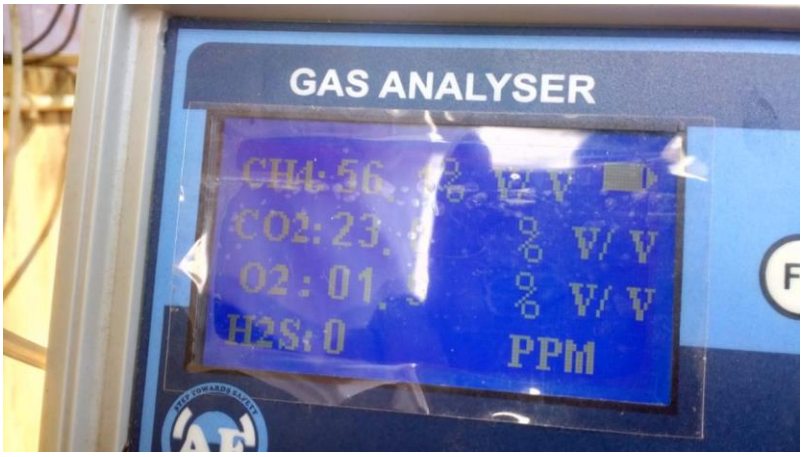
16. **Slurry handling structure**: It removes the digested slurry from the digester and used as fertilizer for the plants.

17. **Gas balloon**: it is used to store the gas generated from the digester. The gas from the storage balloon is supplied to the biogas stove for usage.

18. **pH Meter**: A pH meter is a scientific instrument that measures the hydrogen-ion activity in water-based solutions, indicating its acidity or alkalinity expressed as pH. The pH meter

measures the difference in electrical potential between a pH electrode and a reference electrode. The difference in electrical potential relates to the acidity or pH of the solution.

19. **Biogas Analyser**: The Biogas Analyser measures gas composition with repeatable accuracy. It shows the composition of biogas (CH_4,CO_2,O_2,H_2S)



20. **Junkers Gas Calorimeter**: it is used to measure the calorific value of the biogas. It is generally in the range of 19-25 MJ/m^3

Fig.1 Layout of BENAKA-MVGR Biogas Plant

Plant Start up Procedure

1. The biogas digester is filled with water and check for any leakage in the digester and in the water pipelines.
2. Operate the bubble gun and ensure proper mixing is happening inside the digester.
3. Remove the water from the digester completely
4. When feeding the digester for the first time, add up to half of the initial load with Inoculum from a nearby working digester.
5. Use cow fresh manure for the initial load.
6. The manure should be free of other material, especially glass, wires, or plastic.
7. Add water to the cow manure in 1:2
8. Adjust the daily feeding rates to amounts that are easy to measure in buckets (kgs)
9. To protect the reactor and to have the best agitation results, ONLY agitate the system when it is not completely full of gas. It is good to agitate the system for 2-3 minutes per day right before the daily feeding.
10. Measure the PH of the feed and ensure it is in the range of 6.5-8.2

Operation and maintenance of a biogas plant

1. The digester is fed on daily basis based on its capacity
2. The very first gas produced should be vented unused from the water drain valve.
3. Ensure that the plant is filled as per its capacity
4. Bio-slurry should overflow from the biogas digester through the slurry canal
5. Ensure that gas is produced consistently.
6. keep the area around the biogas system clean.
7. Measure the temperature and pH of the slurry in the digester daily
8. Maintain the pH of the slurry is in the range of 7.5-8.2
9. Ensure the temperature of the digester is constant (30^0C for mesophilic and 55^0C for thermophilic conditions)
10. Mix the slurry every day 2-3 minutes by help of bubble gun

Troubleshooting of Biogas Plant

Feeding the biogas plant: To ensure that biogas system operation is uninterrupted, it is advisable to ensure the bio digester is fed regularly by the appropriate feedstock. There is no standard approach for feeding the biodigester; however, there are minimum standards that must be fulfilled to ensure gas production is optimal and sustainable. The volume of waste that was used to decide on the size of the biogas plant should always be maintained to ensure that the biogas produced is as per the volume intended. The feedstock should be mixed thoroughly with water on a ratio of 1:2 before it is fed to the bio digester.

Sanitizing the environment around the biogas system: Care should be taken to ensure that the area around the biogas system is clean always and does not pose a potential threat because of poor management.

The following are areas where problems could arise and result to reduced gas production:

i. The digester could be having cracks that are causing biogas to escape

ii. The pipes could be leaking particularly in the joint areas.

iii. The feedstock may be inadequate, not of the right quality.

iv. The digester may have developed excess toxicity.

Summary of possible problems of biogas plants and their solutions

Problems	Possible reasons	Solutions
Insufficient gas pressure	• Gas leakage along the pipeline • Under feeding of the plant • Too much water inside the digester • Existence of toxic substances inside the digester • Presence of water in the piping system	• Check for any gas leakage by pouring soapy water on the suspected leakage point; bubbles indicate gas leakage.
Gas production has declined and is less than before	• Under feeding of the plant • Dung/water mixture not at the right proportion to the one incorporated in the digester design • Possible gas leakages along the gas pipeline • Scum formation inside the digester • Accumulation of inorganic solids inside the digester • pH is low (< 7)	• Ensure the feeding instruction is followed and daily feeding is done for a constant gas production • Check for gas leakages along the pipeline • Scum should be removed • plant requires to be emptied due to too much scum and inorganic solids
Bio-slurry smelling at the digester outlet	• Overfeeding the digester	• Follow feeding instructions to ensure a good consistency of the mixture

Gas stove not burning well	• Blocked flame holes • Incorrect gas/air mixing ratio • Presence of water in the pipe line • The first gas coming from the plant may not burn	• Clean all the air ducts and burner holes regularly in order to prevent blockages • Open the valves and allow the gas to flow out once or twice. It will start burning.
There is plenty of gas inside the balloon but won't come in the stove	• Main valve is closed • Gas tap or gas jet may be blocked	• Open the main gas valve • Clean the gas tap and gas jet
Flame is very weak and red	• There may be impurities in the gas tap and stove • Less gas inside the plant	• Clean the gas tap and stove weekly • Close the main gas valve and collect the gas
The feeding materials are not entering the digester	• Blocked inlet pipe	• Poke through the inlet pipe or replace the inlet pipe
Bio-slurry entering the gas pipe line	• Overflow pipe blocked	• Check slurry overflow point and remove any blocking materials

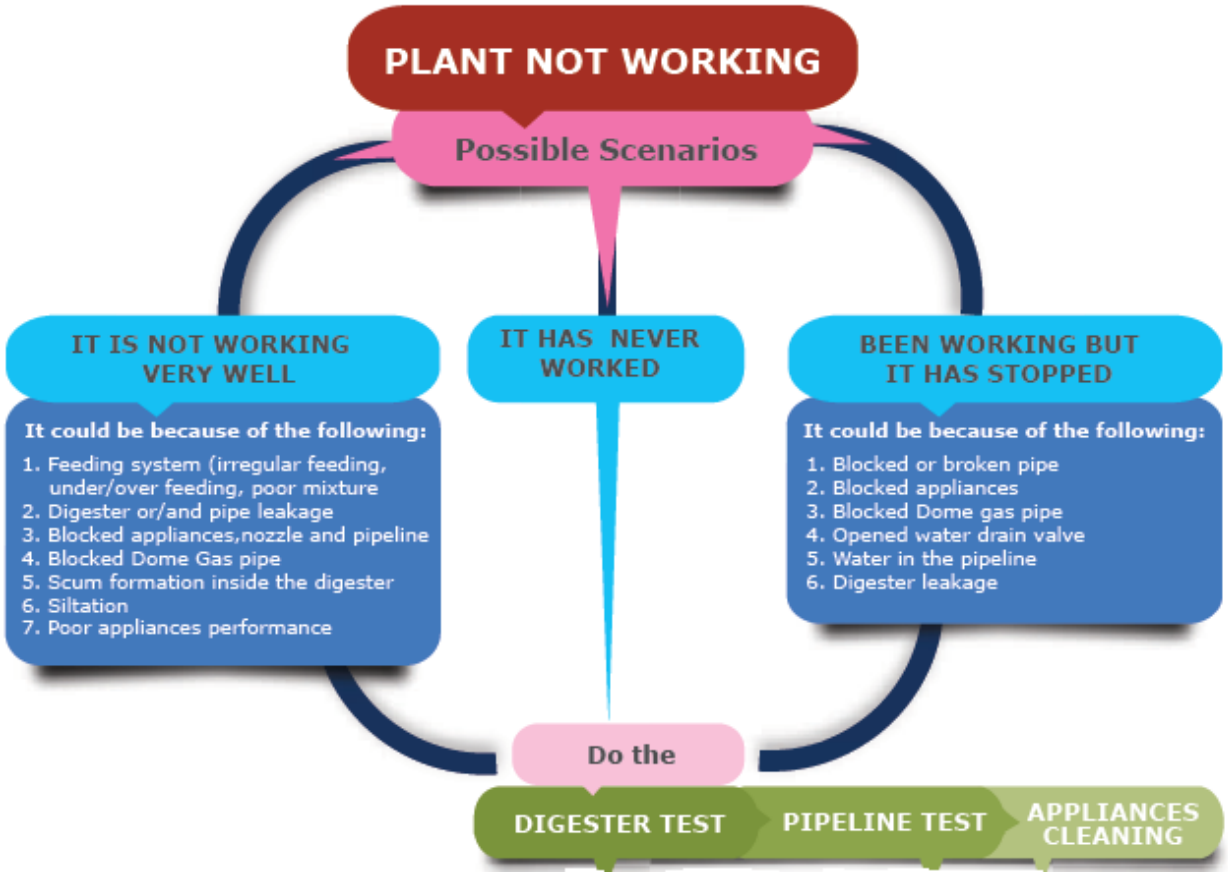


Fig:2 Trouble shooting of general problems

References:

1. Operation and maintenance of biogas plants, bio-slurry management and use, Biogas Solutions Ltd.
2. User manual biodigester's use & maintenance, www.Sistema.bio
3. End User Biogas Manual, IT Power Eastern Africa.